



**REGULAR MEETING OF COUNCIL
A G E N D A
Wednesday January 3, 2024, 6:00 pm
Council Chambers & Zoom Access**

1. CALL TO ORDER
2. ADOPTION OF AGENDA
3. PUBLIC HEARINGS
4. DELEGATIONS
5. APPROVAL OF MINUTES
 - 5.1 Minutes of the December 18, 2023, Regular Meeting of Council
6. CONSENT AGENDA
 - 6.1 Alberta Municipal Affairs – Local Government Fiscal Framework Program
 - 6.2 Alberta Environment and Protected Areas – 2024 Drought Emergency Plan
 - 6.3 Alberta Municipal Affairs – Assessment Model Review
 - 6.4 Utility Safety Partners – Request to submit a letter of Support to MLA
 - 6.5 Fortis Alberta – 2024 Estimated Distribution & Transmission
7. NEW & UNFINISHED BUSINESS
 - 7.1 Family & Community Support Service Funding 2024
8. COMMITTEE REPORTS – action to be considered.
9. CORRESPONDENCE ITEMS – Action to be considered.
10. CLOSED MEETING OF COUNCIL
 - 10.1 Personnel – Cost of Living Increase – FOIP Section 17
11. NOTICES OF MOTION
12. NEXT MEETING: January Meeting Dates – January 17, 2024 – 6:00 pm
13. ADJOURNMENT



**REGULAR MEETING OF COUNCIL
MINUTES
Monday, December 18, 2023, 7:30 pm
Council Chambers & Zoom Access**

In Person: Mayor McDonald (7:15 pm), CAO Fuller (7:00 pm), Councillor Gust (7:15 pm), Councillor Northey (7:46 pm), Councillor McIntosh (7:15 pm), Deputy Mayor Orom (7:50 pm), and Foreman Taylor (7:24 pm)

By Zoom: Crystal Ramstad (7:30 pm), Heather (7:30 pm), Joanne Knockleby (7:48 pm)

Absent with notice: Councillor Northey and Deputy Mayor Orom arrived at 7:46pm, 7:50 pm respectively.

Public Zoom: C. Ramstad, Heather, and J. Knockleby

Recording Secretary: Darlene Tucker (7:00 pm)

Press by zoom: None.

Public:

1. CALL TO ORDER

2. ADOPTION OF AGENDA

CAO Fuller requested to include an updated Library Board member change to item 7.6, the addition of Fern Bolduc as an additional library board member for approval.

MOVED by Councillor Gust to approve the December 18, 2023, Regular Meeting of Council Agenda with the addition of Fern Bolduc to item 7.6 Library Board Member Changes.

MOTION #228-2023

CARRIED

3. PUBLIC HEARINGS – None

4. DELEGATIONS

4.1 Sergeant Trent Cleveland – Quarterly Report

Sergeant Cleveland notified staff that he would not be in attendance. Councillor McIntosh shared information that was recently presented at the Community Consultation Meeting on Wednesday, December 13, 2023.

4.2 Bashaw Curling Club – Board President -Allision Knockleby & Director -Rochelle Buelow

Allision Knockleby and Rochelle Buelow arrived at 7:46 pm.

Discussion progressed. The council confirmed the curling club owned the shed.

The Curling club requested a push bar installation in the main door and expressed concerns they were having with access and keys. Public works to obtain quotes and work with them.

Staff to generate a letter confirming that the club owns the curling rink shed.

Allision Knockleby and Rochelle Buelow left the meeting at 8:15 pm.

5. APPROVAL OF MINUTES

5.1 Minutes of the November 15, 2023, Regular Meeting of Council

MOVED by Councillor Gust to approve the minutes of the November 15, 2023, Regular Meeting of Council.
MOTION #229-2023 CARRIED

5.2 Minutes of the November 22, 2023, Special Meeting of Council

MOVED by Councillor McIntosh to approve the minutes of the November 22, 2023, Special Meeting of Council.
MOTION #230-2023 CARRIED

6. CONSENT AGENDA

- 6.1 Town of Bashaw November 30, 2023, Monthly Statement
- 6.2 Alberta Municipal Affairs – Municipal Accountability program – outstanding items
- 6.3 Enviro Trace Ltd. – November 8, 2023, Leak Detection report
- 6.4 Public Works – Failed CC Located on Main Street
- 6.5 CAO Report
- 6.6 Camrose & Area Lodge Authority – 2024 Requisition
- 6.7 Bashaw Municipal Library Board – Meeting Minutes (will be added/available on December 15, 2023)

Councillor McIntosh requested 6.3 & 6.4 Water reports to be discussed as 7.8 within New & Unfinished business; and 6.7 Bashaw Municipal Library Board Meeting minutes be discussed as 7.9 within New & Unfinished business.

7. NEW & UNFINISHED BUSINESS

7.1 Subdivision Application TB/23/01 – Brian & Amy Bendfeld

MOVED by Councillor McIntosh on December 18, 2023; to approve Subdivision application TB/23/01 subject to the following conditions:

1. The subdivision is to be carried out in a manner approved by the Registrar of Land Titles and drawn up by an Alberta Land Surveyor.
2. Any outstanding taxes are to be paid to the municipality.
3. That pursuant to Subdivision & Development Regulations (Alta Reg 84/2022) evidence be provided showing that the existing sewage disposal system(s) is compliant with Alberta Private Sewage Treatment and Disposal Regulation (AR 229/1997).
4. That the Developer pay an endorsement fee of \$100 to Camrose County when the survey plan is submitted for endorsement.

MOTION #231-2023 CARRIED

7.2 Under Market Value Lot Sale – Lot 12, Block 101, Plan 812 0619

MOVED by Councillor McIntosh to approve the sale of Lot 12, Block 101, Plan 812 0619 for the price of \$ 10,000.00 plus gst to Bashaw Concrete.

MOTION #232-2023 CARRIED

7.3 Bashaw Bus Society – Budget 2024

MOVED by Councillor Gust to approve \$5,000.00 contribution to the Bashaw Bus Society for their 2024 budget year.

MOTION #233-2023 CARRIED

7.4 Creating a Mental Health Space – Centennial Room Bashaw Arena

MOVED by Councillor McIntosh to direct administration to contact Dakota Hunker to obtain additional information;

1. Will children be with their parents while they are using the equipment in the Centennial room?
2. In the event of children being unsupervised, who will ensure compliance?
3. How many pieces of equipment, and what equipment is expected to be placed in the room?
4. Who will be responsible for securing the space, and providing access to it?
5. Who will be providing insurance for the cardio activities within the space?

MOTION #234-2023

CARRIED

7.5 Extended Producer Responsibility Framework

MOVED by Deputy Mayor Orom to approve the Town of Bashaw's registration for the Extended Producer Responsibility Framework on December 18, 2023.

MOTION #235-2023

CARRIED

7.6 Town of Bashaw Library Board – Safety & Use Bylaws

MOVED by Councillor McIntosh to direct administration to send the Safety and Use Bylaws back to the Bashaw Library Board, requesting confirmation of the definition of child age; (section 1.4.3) to ensure it does not conflict with the Board Policy, review service area section 1.13, and ensure that section 6.5 references the town of Bashaw Library board are included.

MOTION #236-2023

CARRIED

7.7 Bashaw Municipal Library – Library Board Member Changes

Administration staff shared an updated request from the Bashaw Municipal Library Board. The updated request included motion to appoint Jackie Northey and Fern Bolduc to the Bashaw Library Board.

Discussion progressed; council members were talking about tabling the item until after the Closed Meeting of Council 10.3 Personnel – Bashaw Municipal Library – FOIP Section 17.

Councillor McIntosh called for a Point of Order. Requesting the Council follow the agenda order as approved at the beginning of the meeting.

MOVED by Councillor Gust to appoint Jackie Northey to the Bashaw Library Board effective December 18, 2023, for a three-year term.

Councillor McIntosh called for a counted vote on the motion.

In favor: Mayor McDonald, Deputy Mayor Orom, Councillor Gust, and Councillor Northey

Opposed: Councillor McIntosh

MOTION #237-2023

CARRIED

MOVED by Councillor Gust to appoint Fern Bolduc to the Bashaw Library Board effective December 18, 2023, for a three-year term.

Councillor McIntosh called for a counted vote on the motion.

In favor: Mayor McDonald, Deputy Mayor Orom, Councillor Gust, and Councillor Northey

Opposed: Councillor McIntosh

MOTION #238-2023

CARRIED

7.8 Water Reports 6.3 Enviro Trace Ltd. & Public Works report 6.4

Foreman Taylor shared information regarding the location of the most recent water leak. Discussion regarding working with Enviro Trace in locating the leak. Enviro Trace was very good resource for locating leaks.

Everyone is optimistic about the reduction in water loss; as a result of finding this leak. Public works reflects the daily average use from the water treatment plant has dropped.

MOVED by Councillor Northey to commend the Public works team, Administration and Enviro Trace for their efforts in leak detection and reducing water loss for the town of Bashaw.

MOTION #239-2023

CARRIED

Foreman Taylor left the meeting at 9:18 pm.

7.9 Bashaw Municipal Library Board Meeting minutes 6.7

Discussion progressed. Meeting minutes for the most recent meetings have not been approved and will be available once approved.

8. COMMITTEE REPORTS – action to be considered.

9. CORRESPONDENCE ITEMS – Action to be considered.

Recording Secretary Darlene Tucker left the meeting at 9:25 pm.

MOVED by Councillor McIntosh to enter closed meeting of council for 10.1 Legal – Noise Complaints – FOIP Section 27, 10.2 Legal – Land Discussion – FOIP Section 27, and 10.3 Personnel – Bashaw Municipal Library – FOIP Section 17: at 9:25 pm.

MOTION #240-2023

CARRIED

Terri Brown Gust and Natasha Larkin arrived at 9:45 pm.

10. CLOSED MEETING OF COUNCIL

10.1 Legal – Noise Complaints – FOIP Section 27

10.2 Legal – Land Discussion – FOIP Section 27

10.3 Personnel – Bashaw Municipal Library – FOIP Section 17

MOVED by Councillor McIntosh to move out of closed meeting of council at 10:00 pm.

MOTION #241-2023

CARRIED

MOVED by Councillor McIntosh to suspend the rules of procedure to continue the meeting until 11:59 pm.

MOTION #242-2023

CARRIED

MOVED by Councillor McIntosh to enter closed meeting of council to continue discussion on 10.1 Legal – Noise Complaints – FOIP Section 27, 10.2 Legal – Land Discussion – FOIP Section 27, and 10.3 Personnel – Bashaw Municipal Library – FOIP Section 17: at 10:01 pm.

MOTION #243-2023

CARRIED

MOVED by Councillor Northey to move out of closed meeting of council at 11:48 pm.

MOTION #244-2023

CARRIED

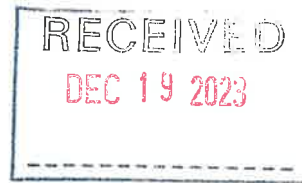
11. NOTICES OF MOTION

12. NEXT MEETING: January Meeting Dates – January 3 & 17, 2024 – 6:00 pm

13. ADJOURNMENT – Councillor Gust adjourned the meeting at 11:49 pm.

CHIEF ELECTED OFFICIAL

CHIEF ADMINISTRATIVE OFFICER



Deputy Minister
18th Floor Commerce Place
10155 - 102 Street
Edmonton, Alberta T5J 4L4
Canada
Telephone: 780-427-4826
MA.DMO@gov.ab.ca

AR113125

December 15, 2023

Dear Chief Administrative Officers:

Subject: LOCAL GOVERNMENT FISCAL FRAMEWORK PROGRAM

In follow up to today's letter from the Honourable Ric Mclver, Minister of Municipal Affairs, to your Chief Elected Official, I am pleased to provide you with a summary of key information on the Local Government Fiscal Framework (LGFF) program. In addition, I strongly encourage you and your staff to review the attached program summary and to access the program guidelines and other resources available on the program website (www.alberta.ca/local-government-fiscal-framework-capital-funding).

LGFF Program Overview

The LGFF replaces the Municipal Sustainability Initiative (MSI) in 2024 as Alberta's primary funding mechanism for local governments. The LGFF has two components, a legislated capital funding component and an operating funding component, which is not legislated.

All local governments (municipalities, Metis Settlements, and the Townsite of Redwood Meadows) are eligible for capital funding, with the exception of improvement districts with no resident population. Operating funding is available to all local governments other than the cities of Calgary and Edmonton.

The LGFF capital program is designed to give local governments the flexibility to focus on local priorities within program rules and is largely similar to the current MSI capital program. A high-level overview of the LGFF capital component is provided in the attached Program Summary. Key changes include a greater focus on measuring program outcomes and infrastructure management indicators that are used to help ensure capital spending keeps pace with local needs. For detailed information on the program, please refer to the LGFF Capital Program Guidelines available on the program website.

The operating component of the LGFF will be administered in the same way as the MSI operating program. The LGFF operating program guidelines will be released in 2024 and will be very similar to the current MSI operating program guidelines.

LGFF Funding Allocation Formula

LGFF capital component funding will be distributed between communities using a new allocation formula. Capital funding for the cities of Calgary and Edmonton is allocated 48 per cent based on population, 48 per cent based on education property tax requisitions, and four per cent based on length of local roads. Capital funding for the remaining local governments is allocated 65 per cent based on population, 15 per cent based on tangible capital assets, 10 per cent based on amortization of tangible capital assets, and 10 per cent based on length of local roads.

In addition, all remaining local governments receive base funding, and those with a population less than 10,000 and a limited local assessment base receive needs-based funding on top of their regular allocation. Base funding is set at \$150,000, except for summer villages, whose base funding is set at \$60,000. The needs-based funding envelope is set at three per cent of total funding and is distributed to local governments based on equalized assessment.

As information for the factors used in the LGFF capital allocation formula is derived largely from the Financial Information Returns submitted to Municipal Affairs, it is of utmost importance that local governments submit high-quality and accurate data in a timely manner, as this data directly affects the funding amounts.

Additional information on the formula, including data sources, is available in the Funding Formula Information Sheet available on the program website.

Based on *Budget 2023* targets, LGFF operating funding will remain at \$60 million per year, subject to confirmation and approval as part of Budget 2024. To provide stability for local governments, 2024 LGFF operating allocations will remain at the same level as operating funding amounts allocated under the MSI in 2023.

LGFF capital allocations for 2024 and 2025 and estimated operating allocations for 2024 for all local governments are available on the program website to help local governments plan their capital projects.

Online Grant System

Local governments will be required to submit all LGFF capital documentation, including capital applications and year-end reporting, through a new online grants system, "LGFF Capital", which will be launched in spring 2024. The application process will be streamlined, and local governments will be able to submit multiple projects in the same application, if they are in the same functional category or if they are part of the same system.

As with MSI operating, applications are not required to receive LGFF operating funding. For year-end reporting on operating funding, the existing portal, "MSI Online" (MSIO), will continue to be used.

Payment of 2024 Funds

Payment of LGFF capital and operating allocations will commence between April and June 2024. To receive 2024 capital and operating funds, local governments must submit reporting on 2023 MSI funding and enter into new LGFF capital and operating funding agreements with the province. These agreements will be sent out in early 2024.

In addition, to be eligible for payment of 2024 LGFF capital funds, local governments must have sufficient applications committing their 2024 LGFF funding, and their MSI capital carry-forward funding at the end of 2023 cannot exceed the 2024 LGFF capital allocation. For example, if a local government's 2024 LGFF allocation is \$250,000 and its 2023 MSI capital carry-forward amount is \$400,000, the local government will not receive its 2024 LGFF allocation unless it notifies Municipal Affairs that it needs the payment. For additional information on this process, please refer to Section 10 (Payments) of the LGFF Capital Program Guidelines.

Unspent MSI Funding

Unspent MSI funding will continue to be administered under the MSI program through the existing MSIO system until it is expended or until the five-year limit to use each year's allocation is reached. I strongly encourage all local governments to utilize their unspent MSI funds within the required time limits to avoid repayment and/or forfeiture of these funds.

Municipal Affairs program staff will be available to work closely with local government staff to assist in the implementation of the LGFF. Should you have any questions about the new program, please contact a grant advisor toll-free by dialing 310-0000, then 780-422-7125.

Municipal Affairs will also be conducting LGFF orientation webinars, and you will receive an invitation to participate. The webinars are expected to take place in January and/or February, prior to the new LGFF Capital system launch.

I recognize transitioning to the new program after the MSI has been in place for 17 years is a significant change, and I thank you for your work to facilitate this transition.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brandy Cox", with a stylized flourish at the end.

Brandy Cox
Deputy Minister

Attachment: LGFF Capital Program Summary



ALBERTA

ENVIRONMENT AND PROTECTED AREAS

Office of the Minister

RECEIVED

DEC 20 2023

Dear Elected Municipal Leaders,

Alberta is currently in a significant drought. During summer 2023, several water basins reached critical drought conditions due to low rainfall and high temperatures. The world is also experiencing El Niño, a global phenomenon occurring for the first time in seven years. It's causing less snow and rain, along with higher temperatures, heightening the potential for significant drought into spring and summer 2024, particularly in southern Alberta.

Alberta has five stages in its water management plan. Ranging from Stage 1, which is a minor drought, to Stage 5, which is a province-wide emergency. We are currently in Stage 4. The Government of Alberta is closely monitoring the situation and working to be prepared in case the province faces a similar – or worse – drought next year. Staff from Environment and Protected Areas, along with Agriculture and Irrigation, are working with water licence holders, major water users, and other partners to develop water conservation plans and water-sharing agreements.

Alberta has stood up a Drought Command Team in the event of an emergency and an early first draft of a 2024 Drought Emergency Plan has been completed and is now being refined. We have also initiated drought modelling work that will allow the province to determine how to maximize the province's water supply. Alberta is considering a wide range of tools and approaches to respond to an emergency situation, including both regulatory and non-regulatory tools.

The province will also be striking an advisory panel of leaders to help provide advice in the months ahead. And we are preparing for the future, looking at what long-term infrastructure is needed to help manage water supplies for future generations.

However, municipal action is also needed. In order to be fully prepared for a severe drought, municipal leaders throughout Alberta will need to take action. From my time as the Minister of Municipal Affairs, I have had the pleasure of meeting and working with many of you, and I am confident that Albertans will find their municipal leaders are ready and willing to deal with this challenge head-on.

That's why I am writing to all municipalities to ask that the following be undertaken in the coming months:

- 1.) Initiate efforts to monitor water supply infrastructure proactively, paying particular attention to water intake relative to water levels.
- 2.) Begin a review of the terms of your municipality's water licence so you are aware of any conditions that may limit your ability to withdraw water during a drought.
- 3.) Alert municipal water managers to prepare to be engaged with officials from the Drought Command Team, should conditions within your municipal water licence need to be triggered.
- 4.) Develop a water shortage plan so your municipality is prepared to respond if water availability decreases.

We are asking all water users to start planning now to use less water in 2024. We are committed to providing information and supporting any additional conservation efforts that your municipality may adopt in the future.

Stay up-to-date on precipitation and water levels through the Alberta Rivers app or the Alberta Rivers Basins web page at rivers.alberta.ca. To learn more about the impacts of drought on communities and the principles for sound water management, please visit alberta.ca/drought.

Environment and Protected Area would like to hear from your water management staff on perceived risks of drought in 2024, what impacts it could have on your operations, and how your municipality plans to mitigate risks. To connect with our team, please email epa.drought@gov.ab.ca.

Alberta has navigated many droughts before and has a long, proud history of coming together during tough times. I know we can count on our municipal partners to work together in the face of adversity.

Sincerely,



Rebecca Schulz
Minister of Environment and Protected Areas

cc: Honourable Ric McIver
Minister of Municipal Affairs

Honourable RJ Sigurdson
Minister of Agriculture and Irrigation

Stacey Smythe
Assistant Deputy Minister, Regulatory Assurance
Environment and Protected Areas



ALBERTA
MUNICIPAL AFFAIRS

*Office of the Minister
MLA, Calgary-Hays*

AR113106

Dear Chief Elected Officials:

Since 2022, Municipal Affairs has been working with the Assessment Model Review Stakeholder Steering Committee consisting of industry representatives and municipal partners, such as Alberta Municipalities and Rural Municipalities of Alberta. The committee was tasked with designing an engagement process that will assist in updating the regulated property assessment models in a fair and transparent manner. I am now carefully considering the committee's proposed engagement plan.

As you are aware, in 2020, a number of tax incentives were put in place when Alberta's previous review of regulated property assessment was paused. A three-year property tax holiday on new wells and pipelines was introduced to promote new investment and economic activity in the energy sector. This tax holiday will end, as planned, after the 2024 municipal tax year. The Well Drilling Equipment Tax was also eliminated, and there are no plans to reinstate it.

Two assessment-based measures to support the viability of mature oil and gas assets were also implemented at that time: the continuation of the 35 per cent assessment reduction for shallow gas wells and pipelines (first introduced in 2019), and additional depreciation adjustments for lower-producing wells. These two measures were intended as a bridge to the implementation of new assessment models and will therefore be extended until the Assessment Model Review is completed and the regulated assessment models for wells are updated.

Thank you for continuing to work in partnership with the province. I look forward to sharing more information in early 2024 regarding further engagement on the Assessment Model Review.

Sincerely,

Ric McIver
Minister

cc: Chief Administrative Officers
Tyler Gandam, President, Alberta Municipalities
Paul McLaughlin, President, Rural Municipalities of Alberta

CAO

From: Utility Safety Partners <i-support-damage-prevention@uspinfo.ca>
Sent: December 14, 2023 6:31 PM
To: i-support-damage-prevention@uspinfo.ca
Subject: Important: This Legislation may Affect Your Municipality



Dec 14, 2023

Support Proposed Damage Prevention Legislation - Municipal Members with Registered Assets

Utility Safety Partners (USP) is proposing comprehensive provincial damage prevention legislation for buried and above-ground utilities in Alberta. The new legislation will enhance safety across the province by creating a comprehensive provincial energy and utility notification system that would require the registration of all critical infrastructure with USP (formerly Alberta One-Call). This would include all municipalities in Alberta.

While the majority of Alberta’s municipalities and industries have registered their utilities with USP, some have not. That poses a safety risk in the province.

You are receiving this message because your municipality is a registered member of USP, which is a non-profit organization, and we would appreciate your municipality’s support to help us get this important safety legislation passed into law. While there are many obvious reasons to support the legislation from a safety perspective, having all organizations registered also delivers administrative and operating cost efficiencies.

We currently anticipate that the proposed legislation will be brought to the Alberta Legislature in the coming months, depending on the Legislature’s agenda.

For more information and to submit a Letter of Support for improved Damage Prevention legislation which will be delivered directly to your MLA through our automated mail-delivery system, please visit

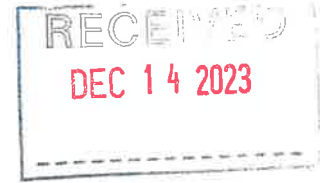
<https://damage-prevention.utilitysafety.ca>

If you have questions, please email us at info@utilitysafety.ca.

Thank you,

A handwritten signature in blue ink, appearing to read "Mike Sullivan".

Mike Sullivan
President, Utility Safety Partners



December 13, 2023

RE: Update regarding FortisAlberta's 2024 Estimated Distribution & Transmission Rates

As a follow up to our correspondence in September 2023, FortisAlberta is expecting to receive the Alberta Utilities Commission (AUC) approval of the 2024 rates in mid-January. The AUC usually approves the annual rates by mid-December but the process was delayed by a few weeks this year. The 2024 rates are higher than the 2023 rates due to three main factors:

1. Inflation alone has contributed to about half of the rates increase;
2. Increased cost of financing the capital that has been invested in the electricity distribution system infrastructure; and
3. Increased costs of new facilities that are required for maintaining reliability or wildfire mitigation.

The attached charts compare total billing amounts from December 2023 and the projection for January 2024. The total billing amounts include transmission, distribution, and energy charges. The first table highlights the estimated percentage change and average change for each rate class based on estimated consumption and demand. The second table highlights the increases to Maximum Investment Levels, which are the maximum amounts by rate class that FortisAlberta is allowed to invest in new and upgraded services.

Once the rates have been approved, FortisAlberta will issue another letter to highlight the rate and investment impacts. Please feel free to contact me or your Stakeholder Relations Manager should you have any questions or require further information.

Sincerely,

A handwritten signature in black ink that reads "Ralph Leriger".

Ralph Leriger
Manager, Stakeholder Engagement
P: (780) 609-1307

**2024 Estimated Rates - Average Monthly Bill Impacts by Rate Class
BUNDLED BILL Including Energy, Retail, and DT Rates & Riders**

Rate	Rate Class Description	Consumption Usage	Demand Usage	Monthly/Seasonal Bill			
				Dec 2023 Bill	Jan 2024 Bill	\$ Difference	% Change
		300 kWh		\$131.52	\$135.20	\$3.68	2.8%
11	Residential	640 kWh		\$239.75	\$244.58	\$4.83	2.0%
		1200 kWh		\$418.01	\$424.75	\$6.74	1.6%
		900 kWh	5 kVA	\$153.83	\$161.82	\$7.99	5.2%
21	Farm (Breaker Billed)	1,400 kWh	10 kVA	\$589.46	\$604.01	\$14.55	2.5%
		7,500 kWh	25 kVA	\$2,700.80	\$2,739.21	\$38.41	1.4%
22	Farm (Demand Metered)	700 kWh	10 KVA	\$398.20	\$414.69	\$16.49	4.1%
		3000 kWh	20 kVA	\$1,240.83	\$1,270.59	\$29.75	2.4%
		15,000 kWh	60 kVA	\$5,424.51	\$5,504.00	\$79.49	1.5%
		6,000 kWh	20 kW	\$2,775.33	\$2,809.07	\$33.74	1.2%
26	FortisAlberta Irrigation	15,000 kWh	33 kW	\$5,957.97	\$5,955.71	-\$2.25	0.0%
		45,000 kWh	100 kW	\$17,834.59	\$17,830.47	-\$4.12	0.0%
31	Streetlighting (Investment)	5,144 kWh	12,500 W	\$3,867.28	\$4,176.11	\$308.83	8.0%
33	Streetlighting (Non-Investment)	7,900 kWh	20,000W	\$2,534.01	\$2,706.05	\$172.04	6.8%
38	Yard Lighting	5,000 kWh	12,000 W	\$2,662.07	\$2,862.73	\$200.66	7.5%
	Rates 31, 33 and 38 is based on 100 High Pressure Sodium (HPS) lights in assorted fixture wattages.						
		1,083 kWh	5 kW	\$414.13	\$413.20	-\$0.93	-0.2%
41	Small General Service	2,165 kWh	10 kW	\$788.96	\$784.23	-\$4.73	-0.6%
		10,825 kWh	50 kW	\$3,787.59	\$3,752.47	-\$35.12	-0.9%
		2,590 kWh	7.5 kW	\$963.00	\$965.78	\$2.78	0.3%
44/45	Oil and Gas Service	5,179 kWh	15 kW	\$1,875.95	\$1,879.78	\$3.83	0.2%
		25,895 kWh	75 kW	\$9,179.59	\$9,191.81	\$12.23	0.1%
		32,137 kWh	100 kW	\$8,361.23	\$7,762.61	-\$598.62	-7.2%
61	General Service	63,071 kWh	196 kW	\$16,372.61	\$15,194.42	-\$1,178.19	-7.2%
		482,055 kWh	1500 kW	\$124,884.08	\$115,855.80	-\$9,028.28	-7.2%
		500 kWh		\$457.51	\$449.81	-\$7.70	-1.7%
62	EV Fast Charging Station Service	4,500 kWh		\$3,752.19	\$3,654.80	-\$97.39	-2.6%
		40,000 kWh		\$32,992.44	\$32,099.16	-\$893.28	-2.7%
		824,585 kWh	2500 kW	\$208,920.50	\$200,000.92	-\$8,919.58	-4.3%
63	Large General Service	1,529,769 kWh	4638 kW	\$380,306.65	\$363,091.60	-\$17,215.05	-4.5%
		3,298,338 kWh	10,000 kW	\$810,134.77	\$772,115.08	-\$38,019.69	-4.7%
65	Transmission Connected Service	The Distribution component will increase to \$49.256273/per day. The Transmission Component is the applicable rate of the AESO.					

CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 1
2024 Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more**

Type of Service	Maximum Investment Level
Rate 11 Residential	\$3,016 per service
Rate 11 Residential Development	\$3,016 per service, less FortisAlberta's costs of metering and final connection
Rate 21 and 22 Farm, and Rate 23 Grain Drying	\$6,461 base investment, plus \$924 per kVA of Peak Demand
Rate 26 Irrigation	\$6,461 base investment, plus \$1,028 per kW of Peak Demand
Rate 31 Street Lighting (Investment Option)	\$3,325 per fixture
Rate 38 Yard Lighting	\$919 per fixture
Rate 41 Small General Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service and Rate 62 Electric Vehicle Fast Charging Service	\$6,461 base investment, plus \$1,028 per kW for the first 150 kW, plus \$128 for additional kW of Peak Demand
Rate 63 Large General Service	\$116 per kW of Peak Demand, plus \$127 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years.

Town of Bashaw

Request for Decision



Meeting:	Regular Council
Meeting Date:	January 3, 2024
Originated by:	Theresa Fuller, Chief Administrative Officer
Agenda Item:	7.1 Family & Community Support Services Funding

Background/Proposal:

Funding Breakdown for 2023

Province of Alberta	\$ 24, 554.00
Town of Bashaw	\$ 6, 139.00 <i>(annual obligation based on funding agreement)</i>
Camrose County	<u>\$ 28,144.12</u>
Total	\$ 58,837.12

Funding Adjustment implemented in April 2023 – Province increased the funding. A top up payment was provided to Bashaw & District Support services.

Funding Breakdown for 2024

Province of Alberta	\$ 25,658.93
Town of Bashaw	\$ 6, 414.73 <i>(annual obligation based on funding agreement)</i>
Camrose County	<u>\$ 31,625.89</u>
Total	\$ 63,699.55

Overall increase of \$ 4, 862.43. Increases due to provincial funding, Town obligated contribution, and Camrose County contribution.

Discussion/Options/Benefits/Disadvantages:

The budget presentations were provided to council. Bashaw & District Support Services and the Bashaw Youth Foundation have collaborated. They have requested the funds are paid to Bashaw & District Support services and it will be internally allocated as required.

Costs/Source of Funding (if applicable)

As provided in Background. Province of Alberta, Town of Bashaw, and Camrose County contributions. Funds are reflected within the Town Operating Budget.

Applicable Legislation:

Operating and Capital Budgets – MGA 242-246, 248.1

Recommended Action:

Administration requests a council decision to proceed with providing the payment to BDSS.

MOVED by _____ to provide Family and Community Support Services funding in the sum of \$ 63, 699.55 to Bashaw & District Support Services.

Approved: yes /no Motion # _____
Account Code: _____

Community Engagement Consideration:

Administration is willing to proceed upon council request.

Discussion Result:

Additional research Requested: